RECEIVED
JUL 2 5 2003

DIV. OF OIL, GAS & MINING

FORM APPROVED OMB No. 1004-0136

Expires November 30, 2000

U-010950-A

5. Lease Serial No.

### 0 A 1

Form 3160-3

(August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

	APPLICATION F		6. If Indian, Allottee or Tr TRIBAL SU			
la. Type of Work:	X DRILL	☐ RE	ENTER		7. If Unit or CA Agreeme	nt, Name and No.
	_	_			NATURAL BUT	TES UNIT
			,—,	-	8. Lease Name and Well I	No.
b. Type of Well:	Oil Well Gas V	Well Other	Single Zone	Multiple Zone	NBU 921	-22L
2. Name of Operat	tor				9. API Well No.	
WESTPORT (	OIL & GAS COMPAN	IY, L.P.			43-047-	35/08
3A. Address			3b. Phone No. (include area o	ode)	10. Field and Pool, or Exp	loratory
P.O. BOX 114	18 VERNAL, UT 8407	8	(435) 781-	7023	NATURAL BUTTES	
4. Location of Wel	ll (Report location clearly an	d in accordance with	any State requirements.*)		11. Sec., T., R., M., or Blk	, and Survey or Area
At surface	NWSW 1658' FSL,		4430634 T 40.018		SEC. 22, T9:	S, R21E
At proposed prod.	Zone	Ų	24236 X .109,5	4430		
14. Distance in mil	les and direction from neares	st town or post office*			12. County or Parish	13. State
15.1 MILES N	ORTHEAST OF OUR	RAY, UT			UINTAH	l ut
15. Distance from p. location to near			16. No. of Acres in lease	17. Spacing Unit de	dicated to this well	
property or lease	e line, ft.	613'				
	drig unit line, if any)		800		40	
18. Distance from p	roposed location* drilling, completed,	REFER TO	19. Proposed Depth	20. BLM/BIA Bond	No. on file	
applied for, on t	his lease, ft	TOPO C	8500'		CO 1203	
21. Elevations (Sho	ow whether DF, KDB, RT, G	L, etc.)	22. Approximate date work w	/ill start*	23. Estimated duration	
4883.1' GL			UPON APPI	ROVAL	10 DAY	/S

### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature	Name (Printed/Typed)	Date
caherel Cameron	CHERYL CAMERON	7/24/2003
Title		
SR. REGULATORY ANALYST	t of this	
Approved by Signature	Name (Printed/Typed)	Date
1) who was to be	BRADLEY G. HILL	108-04-03
Title	Action Office NVIRONMENTAL SCIENTIST III	
	·	

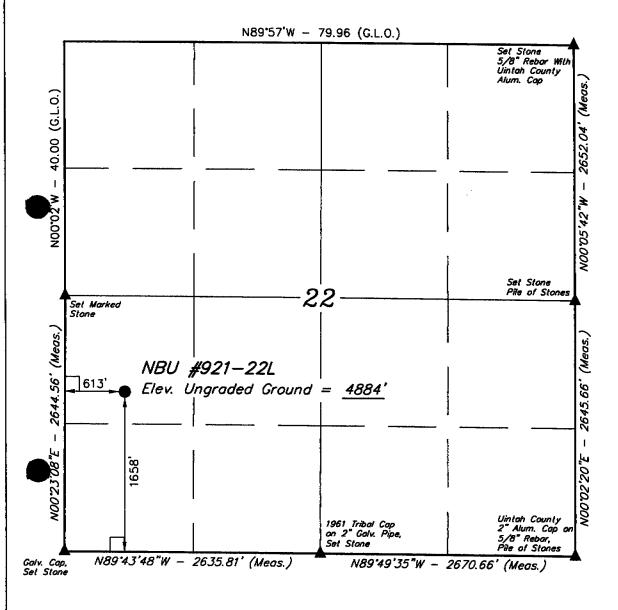
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>\*(</sup>Instructions on reverse)

### T9S, R21E, S.L.B.&M.



### LEGEND:

\_ = 90' SYMBOL

= PROPOSED WELL HEAD.

(NAD 83)  $LATITUDE = 40^{\circ}01'07.98" (40.018883)$ 

= SECTION CORNERS LOCATED.

LATTUDE = 40°01°07.98" (40.018883) LONGITUDE = 109°32°42.49" (109.545136)

### WESTPORT OIL AND GAS COMPANY, L.P.

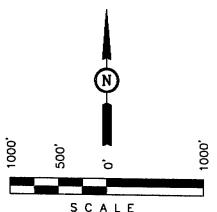
Well location, NBU #921-22L, located as shown in the NW 1/4 SW 1/4 of Section 22, T9S, R21E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEP.

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319

# UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-19-03	DATE DRAWN: 06-27-03.
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLA	ΛŢ
WEATHER WARM	1	PORT OIL AND

### NBU 921-22L NWSW Sec. 22, T9S, R21E UINTAH COUNTY, UTAH U-010950-A

### ONSHORE ORDER NO. 1

### DRILLING PROGRAM

### 1. Estimated Tops of Important Geologic Markers:

Formation .	<u>Depth</u>
Uinta	0' - Surface
Green River	1720'
Wasatch	4965'
Mesaverde	7930'
Total Depth	8500'

### 2. <u>Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:</u>

Substance	<u>Formation</u>	Depth
	Green River	1720'
Gas	Wasatch	4965'
Gas	Mesaverde	7930'
Gas	Water	N/A
Other Minerals	N/A	

### 3. <u>Pressure Control Equipment</u>: (Schematic Attached)

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

### 4. <u>Proposed Casing & Cementing Program</u>:

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

### 5. Drilling Fluids Program:

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

### 6. Evaluation Program

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

### 8. <u>Anticipated Starting Date:</u>

Drilling operations are planned to commence upon approval of this application.

### 9. <u>Variances:</u>

Please see Natural Buttes/Ouray Field SOP.

### 10. Other Information:

Please see Natural Buttes/Ouray Field SOP.

### NBU 921-22L NWSW Sec. 22, T9S, R21E UINTAH COUNTY, UTAH U-010950-A

### **ONSHORE ORDER NO. 1**

### MULTI-POINT SURFACE USE & OPERATIONS PLAN

### 1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

### 2. Planned Access Roads:

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

Refer to Topo B for the location of the proposed access road.

### 3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

### 4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

Please see Natural Buttes/Ouray Field SOP.

Refer to Topo Map D for the placement of the pipeline lateral.

A 20" culvert shall be installed at the location entrance; the existing 4" pipeline is to be wrapped and buried, as discussed during the on-site inspection.

### 5. <u>Location and Type of Water Supply:</u>

Please see Natural Buttes/Ouray Field SOP.

### 6. Source of Construction Materials:

Please see Natural Buttes/Ouray Field SOP.

### 7. Methods of Handling Waste Materials:

Please see Natural Buttes/Ouray Field SOP.

Any produced water from the proposed well will be contained in a common water tank(s), and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

The reserve pit shall have a 12 mil thick plastic reinforced liner with felt, as discussed during the on-site inspection.

### 8. Ancillary Facilities:

Please see Natural Buttes/Ouray Field SOP.

### 9. Well Site Layout: (See Location Layout Diagram)

Please see Natural Buttes/Ouray Field SOP.

### 10. Plans for Reclamation of the Surface:

Please see Natural Buttes/Ouray Field SOP.

### 11. Surface Ownership

Ute Indian Tribe Ft. Duchesne, UT (435) 722-5141

### 12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III Archaeological Survey was submitted to the Ute Indian Tribe and The Bureau Of Indian Affairs prior to the on-site inspection.

This proposed location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it within 460 feet of any non-committed tract lying within the boundaries of the Unit.

### 13. Lessee's or Operator's Representative & Certification:

Cheryl Cameron Senior Regulatory Analyst Westport Oil & Gas Company, L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7023 Randy Bayne
Drilling Manager
Westport Oil & Gas Company, L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company, L.P. is considered to be the operator of the subject well. Westport Oil & Gas Company, L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Colorado Nationwide Bond No. 1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Cheryl Cameron 7/24/03
Date

### WESTPORT OIL & GAS COMPANY, L.P.

### NBU #921-22L SECTION 22, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST: TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST: TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.1 MILES.

# WESTPORT OIL & GAS COMPANY, L.P.

NBU #921-22L LOCATED IN UINTAH COUNTY, UTAH SECTION 22, T9S, R21E, S.L.B.&M.

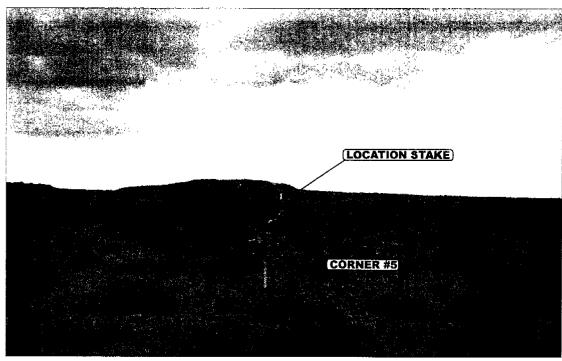


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

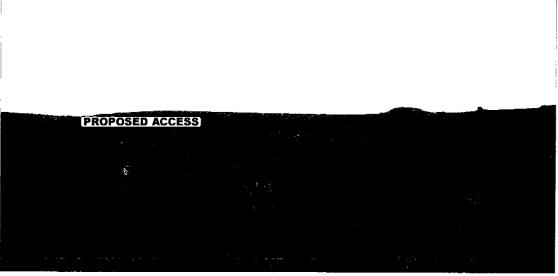


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

**CAMERA ANGLE: WESTERLY** 

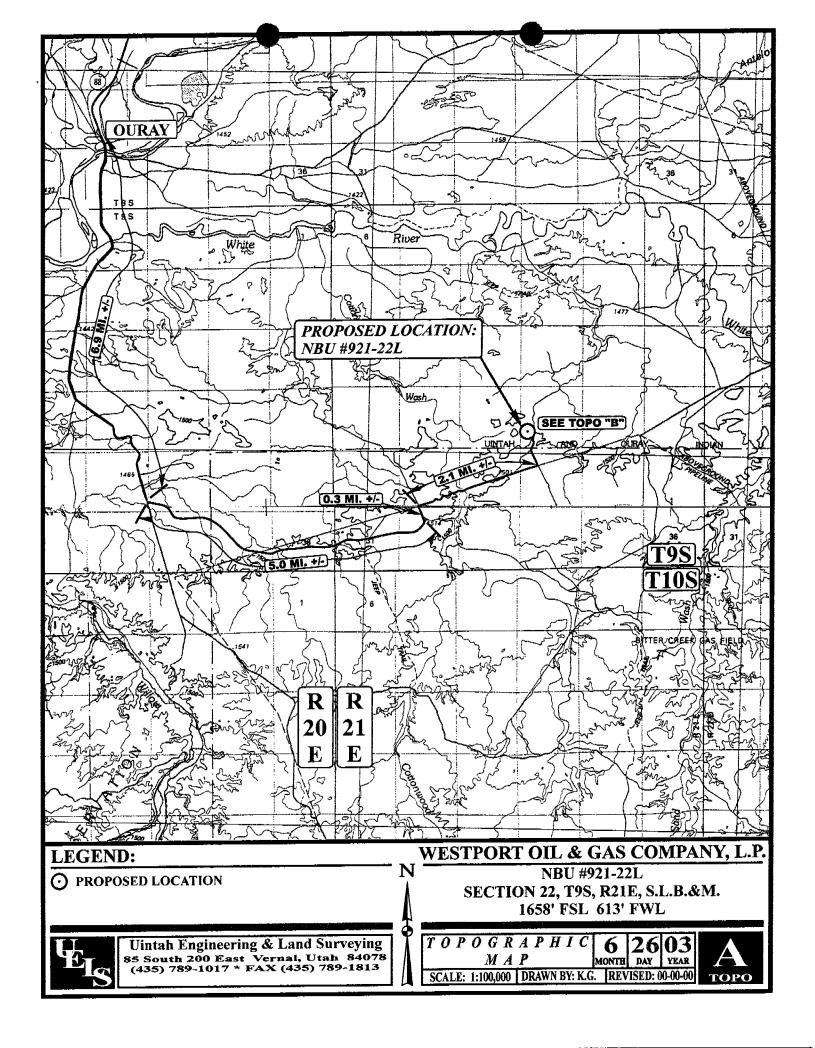


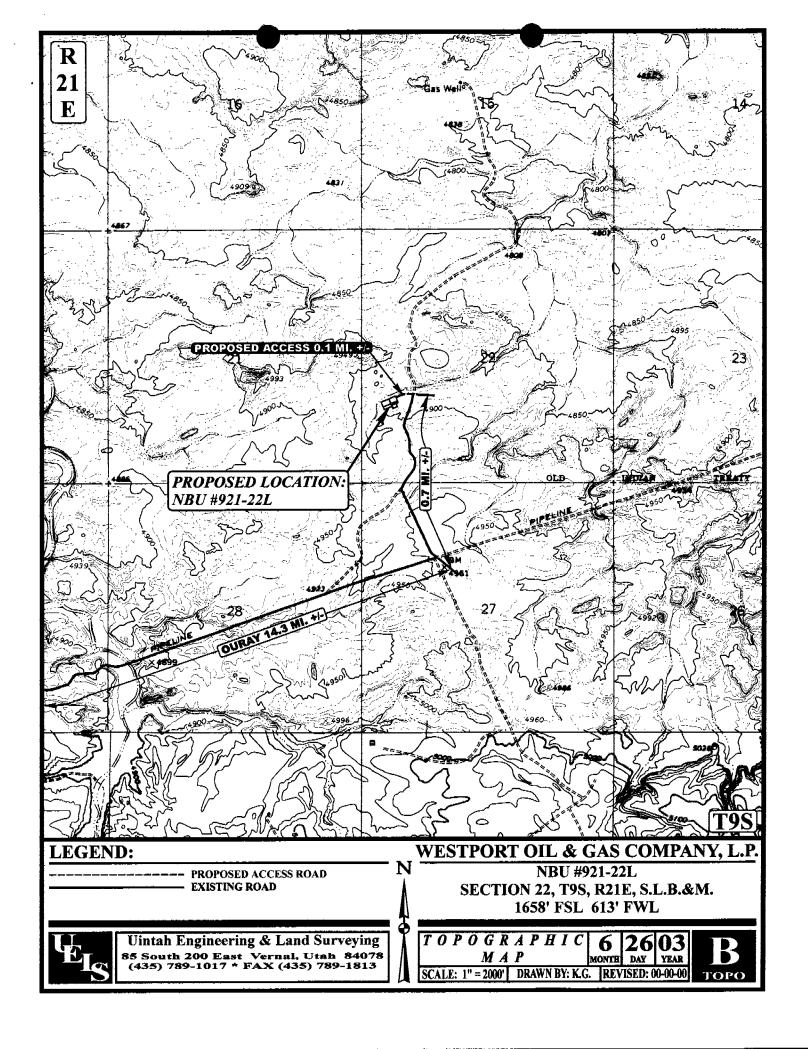
Uintah Engineering & Land Surveying \$85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

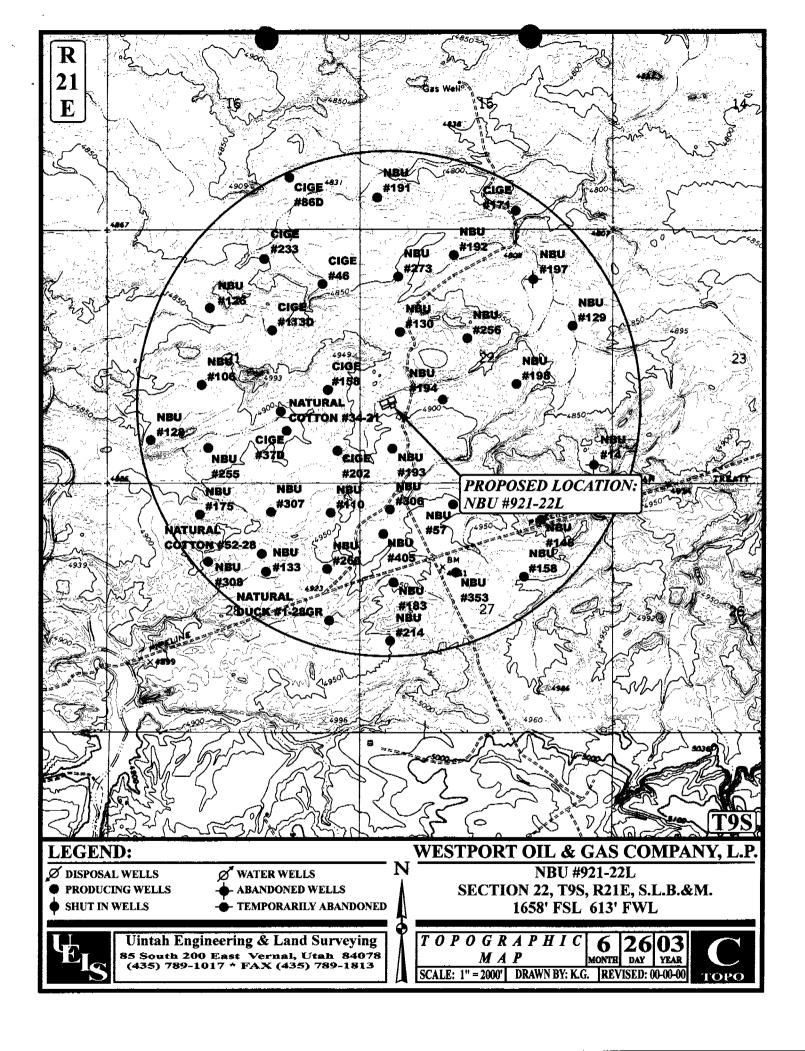
LOCATION PHOTOS TAKEN BY: G.S. DRAWN BY: K.G. REVISED: 00-00-00

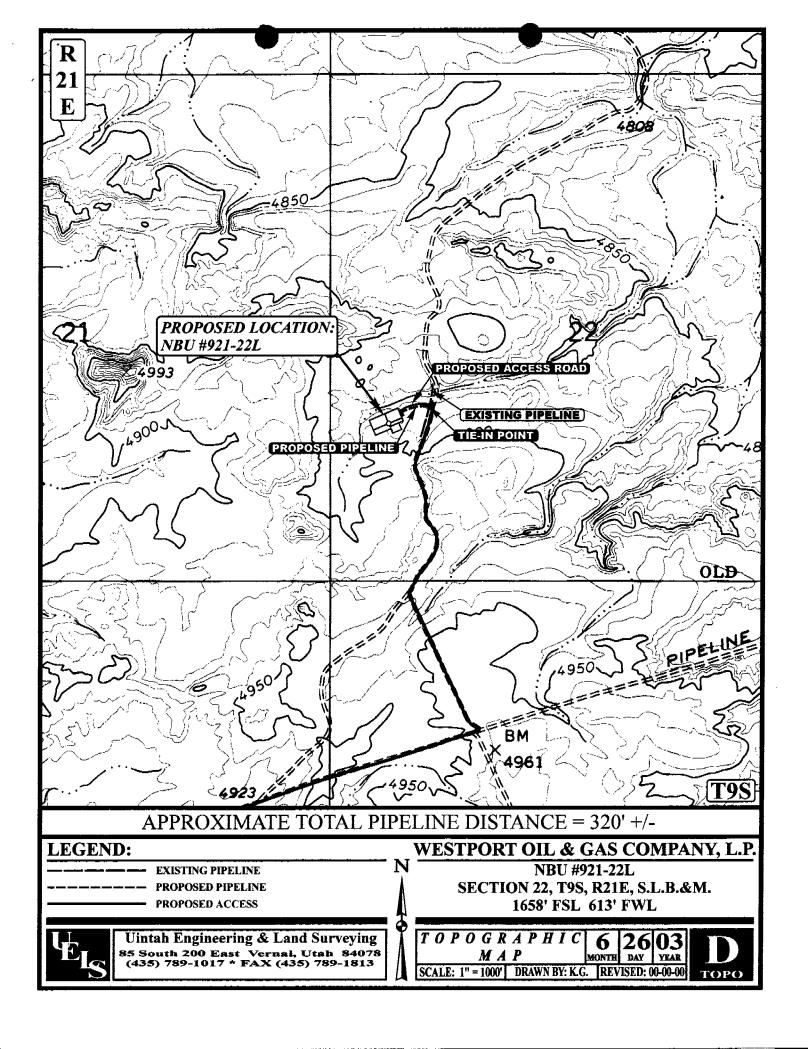
26|03 MONTH DAY YEAR

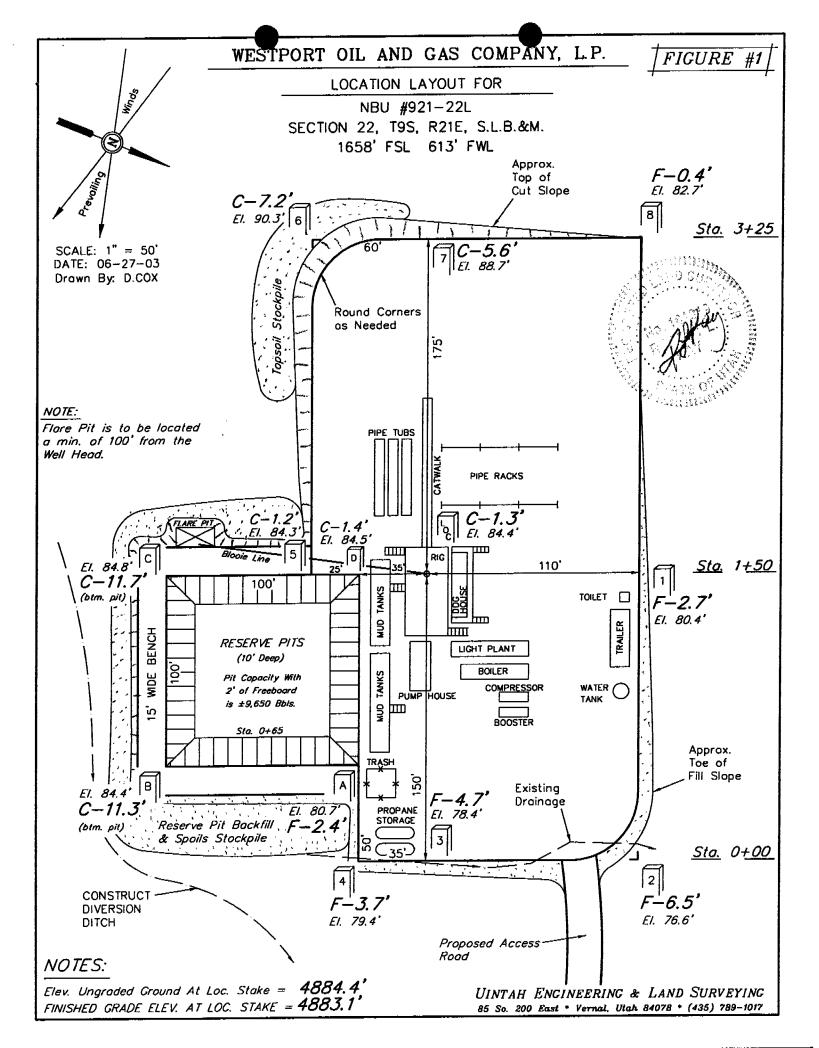
РНОТО

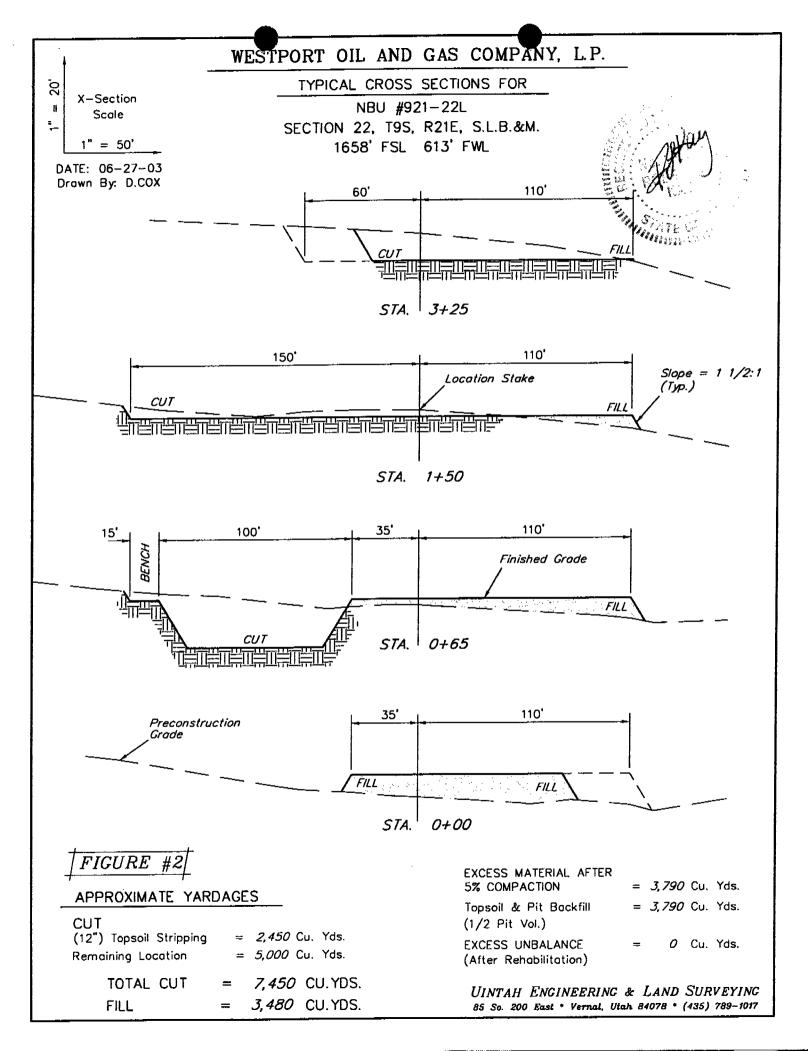




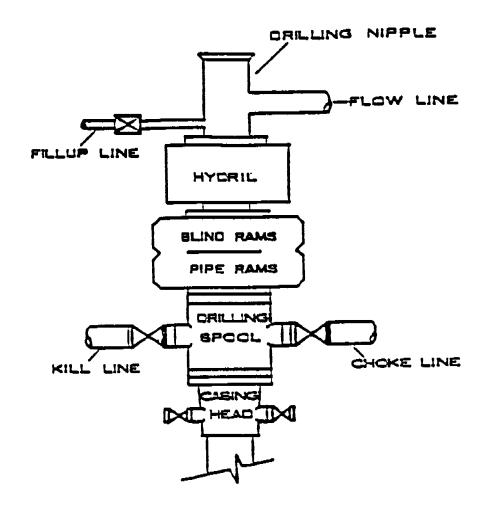


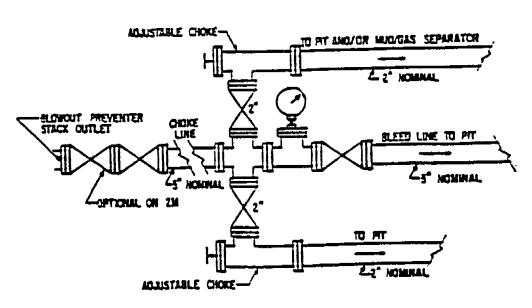






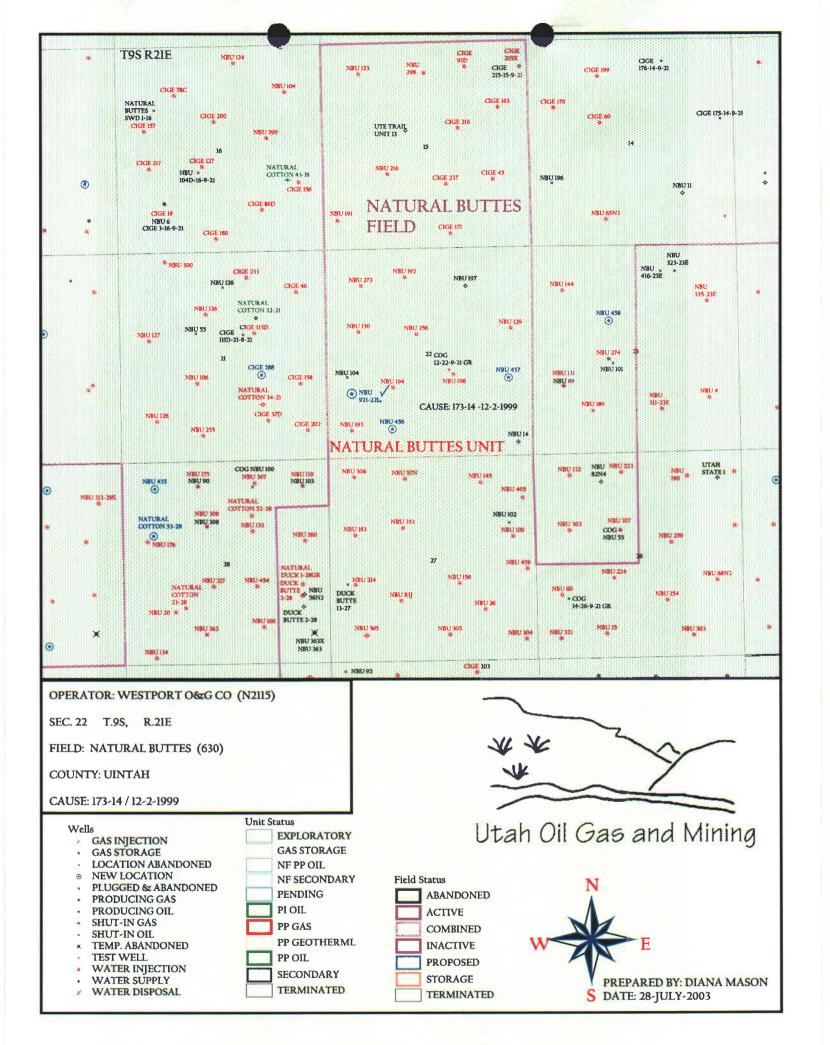
### EOP STACK





# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/25/2003	API NO. ASSIGNED: 43-047-35108			
WELL NAME: NBU 921-22L  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: CHERYL CAMERON	PHONE NUMBER: 435-781-7023			
PROPOSED LOCATION:	INSPECT LOCATN BY: / /			
NWSW 22 090S 210E SURFACE: 1658 FSL 0613 FWL BOTTOM: 1658 FSL 0613 FWL	Tech Review Initials Date			
UINTAH	Engineering			
NATURAL BUTTES ( 630 )	Geology			
LEASE TYPE: 1 - Federal	Surface			
LEASE NUMBER: U-010950-A  SURFACE OWNER: 2 - Indian  PROPOSED FORMATION: MVRD	LATITUDE: 40.01867  LONGITUDE: 109.54430			
Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. CO 1203 )  Potash (Y/N)  Y Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496 )  NOR RDCC Review (Y/N)  (Date: )  NOR Fee Surf Agreement (Y/N)	LOCATION AND SITING:  R649-2-3.  Unit NATURAL BUTTES  R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells  R649-3-3. Exception  Drilling Unit Board Cause No: 173-/~/ Eff Date: 12-2-1949 Siting: 410'6 Unit bounds & Locano Tree  R649-3-11. Directional Drill			
STIPULATIONS: 1- federal approval				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				



### BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 4, 2003

#### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Natural Buttes Unit,

Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number Well Location

(Proposed PZ Mesaverde)

43-047-35104 NBU 922-18L Sec. 18 T09S R22E 1673 FSL 0299 FWL 43-047-35105 NBU 922-18P Sec. 18 T09S R22E 0423 FSL 0213 FEL 43-047-35107 NBU 922-361 Sec. 36 T09S R22E 2115 FSL 0746 FEL 43-047-35108 NBU 921-22L Sec. 22 T09S R21E 1658 FSL 0613 FWL 43-047-35100 NBU 1022-21 Sec. 2 T10S R22E 1668 FSL 0841 FEL 43-047-35111 NBU 1021-20 Sec. 2 T10S R21E 0185 FSL 1328 FEL 43-047-35111 NBU 1021-16G Sec. 16 T10S R21E 2565 FNL 2470 FEL 43-047-35106 NBU 921-13M Sec. 13 T09S R21E 0484 FSL 1092 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit

Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:8-4-3



Michael O. Leavitt Governor Robert L. Morgan Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538 5340 telephone (801) 359-3940 fax (801) 538-7223 TTY www.nr.utah.gov

August 4, 2003

Westport Oil & Gas Company P O Box 1148 Vernal, UT 84078

Re: Natural Buttes Unit 921-22L Well, 1658' FSL, 613' FWL, NW SW, Scc. 22, T. 9 South, R. 21 East, Uintah County, Utah

### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35108.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office



Operator: Westport Oil & Gas Company					
Well Name & Number Natural Buttes Unit 921-22L					
API Number:	43-047-35108				
Lease:	U-0	10950-A			
Location: NW SW	Sec. 22	T. 9 South	<b>R.</b> 21 East		

### **Conditions of Approval**

### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3						FORM AP		
(August 1999)		UNITED STAT	res		•	Expires Nover		
DEPARTMENT OF THE INTERIOR					5. Lease Serial No.			
BUREAU OF LAND MANAGEMENT				U-010				
0 0 6 APPLICATION FOR PERMIT TO DRILL OR REENTER					· ·	6. If Indian, Allottee or Tribe Name TRIBAL SURFACE		
la. Type of Work:	X DRILL	□ REI	ENTER			7. If Unit or CA Agrees	ment, Name and No.	
21						NATURAL BI		
	<b>—</b>					8. Lease Name and We		
b. Type of Well:		Vell Other		Single Zone	Multiple Zone	NBU 92	21-22L	
	tor OIL & GAS COMPAN	Y, L.P.			······································		1.35/08	
3A. Address	18 VERNAL, UT 8407	Ř	3b. Phone N	o. (include area ci (435) 781-	7023	10. Field and Pool, or E NATURAL		
	ll (Report location clearly and		any State req	uiromonte *)	1 1	11. Sec., T., R., M., or I		
At surface	NWSW 1658' FSL, 6				5 2003   J j	SEC. 22, T	9S, R21E	
At proposed prod.								
	les and direction from neares	-	17.			12. County or Parish UINTAH	13. State UT	
15. Distance from plocation to near	proposed*		16. No. of A	Acres in lease	17. Spacing Unit	dedicated to this well	•	
property or leas (Also to nearest	e line, ft. drig. unit line, if any)	613'		800		40		
18. Distance from to nearest well applied for, on	proposed location* , drilling, completed, this lease, ft.	REFER TO TOPO C	19. Propose	d Depth 3500'	20. BLM/BIA Bo	nd No. on file CO 1203		
21. Elevations (She 4883.1' GL	ow whether DF, KDB, RT, G	L, etc.)	22. Approx	imate date work w UPON APPF		23. Estimated duration 10 DAYS		
			24. <i>A</i>	Attachments				
The following, cor	npleted in accordance with th	e requirements of On	shore Oil and	Gas Order No. 1,	shall be attached to	this form:		
1. Well plat certifi	ed by a registered surveyor.			4. Bond to co	over the operations	unless covered by an existing	g bond on file (see	
2. A Drilling Plan	•			Item 20 ab	ove).			
3. A Surface Use I	Plan (if the location is on Nati	onal Forest System I	ands, the	5. Operator of	ertification.			
SUPO shall be	filed with the appropriate For	est Service Office.		6. Such other authorized	-	ation and/or plans as may be i	required by the	
25. Signature	^ ^		Nar	ne (Printed/Typed	<u> </u>	i Da	te	
- Chuy	V C. berneum				HERYL CAMER	RON I	7/24/2003	
SR. REGULA	TORY ANALYST							
Approved by (Sign	Bleann		Nar	ne ( <i>Printed/Typed</i>	)	Da	105/2003	
Title	Assistant Field W	anage <b>r</b>	Offi	ce AIATIA	AT ABOD.	Auai	7	
Application approx	Mineral Resor val does not warrant or certify	rces	lds legal or e	quitable title to the	ose rights in the subje	ect lease which would entitle	the applicant to conduct	
operations thereon	•			PAIC O	the first of the	OVAL ATTA		
•	oval, if any, are attached.	UU!		UND W	e a a a a a a a		Total Samuel Samuel	
	ction 1001and Title 43 U.S.C.	Section 1212, make	it a crime for	any person knowi	ngly and willfully to	make to any department or a	gency of the United	
	ctitious or fraudulent statemer							
*(Instructions on r	everse)							

RECEIVED NOV 1 2 2003

Page 1 of 4

Well No.: NBU 921-22L

## CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP
Well Name & Number:	NBU 921-22L
API Number:	43-047-35108
Lease Number:	U-010950-A
Location: <u>NWSW</u>	Sec. <u>22</u> T. <u>9S</u> R. <u>21E</u>
Agreement:	Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

### 2. <u>Pressure Control Equipment</u>

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Well No.: NBU 921-22L

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

### 3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at  $\pm 1714$ '.

### 4. Mud Program and Circulating Medium

None

### 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

### 6. <u>Notifications of Operations</u>

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

### 7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 4

Well No.: NBU 921-22L

# SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Westport Oil & Gas Company, LP. (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved ROW.

A corridor ROW, 30 feet wide and 295 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 328 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

Well No.: NBU 921-22L

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights & Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

Form 3160-5 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. UTU010950A

008

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

0 0	•		•			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. UTU63047A		
Type of Well				8. Well Name and No. NBU 921-22L		
Name of Operator     WESTPORT OIL & GAS COM	Contact:	SHEILA UPC E-Mail: supche			9. API Well No. 43-047-35108-00-X1	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No Ph; 435.78 Fx; 435.781			10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)			11. County or Parish, an	d State
					UINTAH COUNT	Y, UT
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	OTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
■ Notice of Intent	☐ Acidize	Dee <sub>l</sub>	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	□ Alter Casing	□ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Change to Original A PD
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal	
testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that the site is read	nal inspection.)  S AUTHORIZATION FOF					
14. I hereby certify that the foregoing is Cor	Electronic Submission #	OIL & GAS CQ	MPANY LP, sent	to the Verna	i	
Name(Printed/Typed) SHEILA U	PCHEGO		Title OPERA	TIONS		
Signature (Electronic S	Submission)		Date 10/18/20	004		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By MICHAEL LEE  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant the applicant the applicant the applicant to conduct the applicant the a	itable title to those rights in the		TitlePETROLE Office Vernal	UM ENGINI	EER	Date 11/22/2004
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe s to any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	gency of the United

### Revisions to Operator-Submitted EC Data for Sundry Notice #50114

#### **Operator Submitted**

OTHER NOI

Lease:

U-010950-A

Agreement:

Sundry Type:

NATURAL BUTTES

Operator:

WESTPORT OIL & GAS COMPANY, LP 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435-781-7024

Admin Contact:

SHEILA UPCHEGO OPERATIONS E-Mail: SUPCHEGO@KMG.COM

Ph: 435.781.7024

Tech Contact:

SHEILA UPCHEGO OPERATIONS

E-Mail: SUPCHEGO@KMG.COM

Ph: 435.781.7024

Location:

State: County:

**ÜINTAH** 

Field/Pool:

NATURAL BUTTES

Well/Facility:

NBU 921-22L Sec 22 T9S R21E NWSW 1658FSL 613FWL

**BLM Revised (AFMSS)** 

APDCH NOI

UTU010950A

UTU63047A

WESTPORT OIL & GAS COMPANY LP 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO OPERATIONS

E-Mail: supchego@kmg.com Cell: 435.823.4039 Ph: 435.781.7024 Fx: 435.781.7094

SHEILA UPCHEGO OPERATIONS E-Mail: supchego@kmg.com Cell: 435.823.4039 Ph: 435.781.7024 Fx: 435.781.7094

UT UINTAH

NATURAL BUTTES

NBU 921-22L Sec 22 T9S R21E NWSW 1658FSL 613FWL

# Westport Oil & Gas Co. LP. APD Extension

Well: NBU 921-22L Location: NWSW Sec. 22, T9S, R21E

Lease: U-10950-A

### **Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

- 1. The extension will expire 11/04/05
- 2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

### TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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1 ease	Serial No.	
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6.	If Indian, Allottee or Tribe Name TRIBAL SURFACE	

007 abandoned we	II. Use form 3160-3 (APD) for	such proposals.	6. If Indian, Allottee TRIBAL SURF.	or Tribe Name ACE
SUBMIT IN TRI	PLICATE - Other Instructions	on reverse side.	7. If Unit or CA/Agre NATURAL BU	ement, Name and/or No. ITES
1. Type of Well		- WW-24-0	8. Well Name and No NBU 921-22L	•
Oil Well Gas Well Ot				
Name of Operator     WESTPORT OIL & GAS CON		A UPCHEGO : SUPCHEGO@KMG.COM		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	Ph:	Phone No. (include area code) 435.781.7024	NATURAL BU	ITES
4. Location of Well (Footage, Sec., 2	I., R., M., or Survey Description)		11. County or Parish	, and State
Sec 22 T9S R21E NWSW 16	58FSL 613FWL		UINTAH COUN	NTY, UT
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent	Acidize	□ Deepen	□ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	Reclamation	□ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	Convert to Injection	☐ Plug Back	☐ Water Disposal	
THE OPERATOR REQUEST COMPLETED.  COPY SENT TO OPERATOR Date: 10-29-04 Initials: CHO	S AUTHORIZATION FOR AN O Approve Utah D Oil, Gas Date:	one YEAR EXTENSION and by the and Mining	D E C OCT	TIONS MAY BE  E I V E  2 5 2004  GAS & MINING
14. I hereby certify that the foregoing i	Electronic Submission #50114	verified by the BLM Well GAS COMPANY, LP, sent	Information System to the Vernal	The second secon
Name (Printed/Typed) SHEILA U	JPCHEGO	Title OPERA	TIONS	
Signature Bale Archic	Submission Milley	Date 10/18/20	004	
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE	
Approved By		Title		Date
Conditions of approval, if any, are attach certify that the applicant holds legal or exwhich would entitle the applicant to cond	uitable title to those rights in the subject	arrant or ct lease Office		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction	willfully to make to any department	or agency of the United



# Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Peri	4304735108 NBU 921-22L NWSW SECTION 2 mit Issued to: Permit Issued:	WESTPORT OIL & GAS	CO L.P.
above, hereby	verifies that the i	legal rights to drill on information as submitte mains valid and does r	
Following is a coverified.	checklist of some	e items related to the a	pplication, which should be
•	rivate land, has then updated? Yes	, ,	, if so, has the surface
•		he vicinity of the proponts for this location? Ye	sed well which would affect es
	<b>=</b>	er agreements put in pl roposed well? Yes⊡ N	ace that could affect the lo☑
	-	to the access route inc proposed location? Yes	luding ownership, or right- s□ No ☑
Has the approv	ed source of wa	ter for drilling changed	? Yes⊠No□
	ire a change in p	changes to the surface lans from what was dis	location or access route scussed at the onsite
Is bonding still	in place, which o	covers this proposed w	ell? Yes⊠No□
Mu	Ta Man	illem	10/18/2004
Signature			Date
Title: REGULA	TORY ANALYST		
Representing:	WESTPORT OIL	& GAS COMPANY L.P.	

OPERATOR	WESTPORT O&G COMPANY L.P
ADDRESS	1368 SOUTH 1200 EAST
	VERNAL LITAH 84078

<b>OPERATOR</b>	ACCT. NO.	N	2115

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DY, OF OIL, GAS & MINING

Form 3160-5 (August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

UTU-010950A

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Do not use thi abandoned wel	6. If Indian, Allottee of TRIBAL SURFA				
SUBMIT IN TRII	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agre NATURAL BUT	ement, Name and/or No. TES
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	er			8. Well Name and No. NBU 921-22L	
Name of Operator WESTPORT OIL & GAS COM		SHEILA UPCHEGO E-Mail: supchego@kmg.com		9. API Well No. 43-047-35108	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code Ph: 435-781-7024	)	10. Field and Pool, or NATURAL BUT	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)		11. County or Parish,	and State
Sec 22 T9S R21E NWSW 165	8FSL 613FWL			UINTAH COUN	<b>T</b> Y, UT
12. CHECK APPF	OPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
	☐ Acidize	☐ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recom	plete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempo	rarily Abandon	Well Spud
		☐ Water I	Disposal		
13. Describe Proposed or Completed Ope	eration (clearly state all pertine	nt details, including estimated starting	ng date of any p	roposed work and appro-	ximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

> **RECEIVED** APR 0 4 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #54875 verified  For WESTPORT OIL & GAS CO	by the BLM Well Information System MPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGQ	Title OPERATIONS	
Signature Multiplication Miles	Date 03/14/2005	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson knowingly and willfully to make to any department or agen-	cy of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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OMB NO. 1004-0135 Expires: November 30, 2000	FORM APPROVED
Expires: November 30, 2000	OMB NO. 1004-0135
	Expires: November 30, 2000

	Expires: November	30,
5.	Lease Serial No. UTU-010950A	

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE		
SUBMIT IN TRIPLICATE - Other in:	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES			
Type of Well     Oil Well		8. Well Name and No. NBU 921-22L		
2. Name of Operator Cont WESTPORT OIL & GAS COMPANY, LP	act: SHEILA UPCHEGO E-Mail: supchego@kmg.com	9. API Well No. 43-047-35108		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	ription)	11. County or Parish, and State		
Sec 22 T9S R21E NWSW 1658FSL 613FWL		UINTAH COUNTY, UT		
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA		

■ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize □ Deepen ☐ Notice of Intent □ Well Integrity ☐ Alter Casing ☐ Fracture Treat □ Reclamation Subsequent Report Other Casing Repair ■ New Construction □ Recomplete Drilling Operations □ Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice ☐ Change Plans ☐ Plug Back ■ Water Disposal □ Convert to Injection

TYPE OF ACTION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLING FROM 40' TO 2250'. DRILLED 12 1/4" SURFACE HOLE. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/235 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/225 SX PREM CLASS G @15.6 PPG 1.18 YIELD. TOP OUT W/325 SX PREM CLASS G @16.0 PPG 1.10 YIELD.

WORT

TYPE OF SUBMISSION

RECEIVED

APR 0 4 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing	Electronic Submission #5500	2 verified by the BLM Well Information System GAS COMPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEIL	A UPCHEGO	Title OPERATIONS	
Signature MUE Stro	Turiculary T	Date 03/16/2005	
77.	0t -F IF uA 5( 196 1	9(m ( As16 IF0A0( 1699-5 (10F (	
Approved By		Title	Date
	ached. Approval of this notice does not very acquitable title to those rights in the subjonduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a crim lent statements or representations as to ar	e for any person knowingly and willfully to make to any de ty matter within its jurisdiction.	partment or agency of the United

Form 3 160-5 (August 1999)

### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED			
OMB No.	1004-0135		
Euripea Inches	mhar 20, 200		

	Expires	Jilov ellibet .	_
Lease	Serial	No.	

U	TU-0109	950A	
-	If Indian	Allettes on Tribe Name	

1	2	abandoned well			
				 	 _

1 & abandoned wen.	OSE I OIII STOU-S (AF D	, for such proposais.		JTRIBAL SURFACE
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.  NATURAL BUTTES UNIT	
1. Type of Well  Oil Well  Gas Well	Other			8. Well Name and No.
2. Name of Operator WESTPORT OIL & GAS CO	OMPANY, L.P.			NBU 921-22L 9. API Well No.
3a. Address       3b. Phone No. (include area code)         P.O. BOX 1148, VERNAL, UTAH 84078       435-781-7060			43-047-35108 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  NWSW SEC 22-T9S-R21E			NATURAL BUTTES  11. County or Parish, State	
1658' FSL 613' FWL			UINTAH, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	V
Notice of Intent	Acidize Alter Casing	Deepen [ Fracture Treat	Production Reclamation	n (Start/Resume) Water Shut-Off on Well Integrity
■ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	-	ly Abandon
				posal  any proposed work and approximate duration thereof the vertical depths of all pertinent markers and zones

OPERATOR AMENDED THE DRILLING PROGRAM ON FILE. CHANGED TO FROM 8500' TO 9760'. THE CASING PROGRAM FOLLOWED OUR CURRENT SOP WHICH IS ON FILE WITH THE BLM.

> Approved by the Utah Division of Oil, Gas and Mining

Date DS (By:	3	Date: 5-1/-05- initials Z#O
14. I hereby certify that the foregoing is true and correct	7	
Name (Printed/Typed)	Title	
DEBRA DOMENICI		ASSOCIATE ENVIRONMENTAL ANALYST
Signature Delra Dornema	Date	May 5, 2005
THIS SPACE FO	OR FEDERA	AL OR STATE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease	
Title 18 U.S.C. Section 1001, make it a crime for any person knowin false, fictitious or fraudulent statements or representations as to any ma	igly and wills	fully to make to any department or agency of the United Harver D is jurisdiction.

CONSUMER TO OPERATOR

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

From:

Diana Whitney

Subject:

Re: FW: TD changes

Diana.

Please see the list below for the formation changes. If I need to send in new sundries, please let me know.

### Debra

From: Laney, Brad

Sent: Tuesday, May 10, 2005 1:44 PM

To: Domenici, Debra Subject: RE: TD changes

Debra,

Hopefully the info listed below will help.

**Brad** 

From: Domenici, Debra

Sent: Tuesday, May 10, 2005 1:08 PM

To: Laney, Brad

Wasatch/MV

Subject: FW: TD changes

Brad,

On the wells that we did TD changes, were any of them going to different zones?

formation (a)	A1	Old
formation(s) NBU 392	New formations 10550	Wasatch
Wasatch/MV	10000	vvasatch
STATE 921-32M	9700	Wasatch
Wasatch/MV	9700	VV dogicii
BAYLESS STATE 2-3	10600	Wasatch
Wasatch/MV	10000	vv asaton
BAYLESS STATE 2-2	10600	Wasatch
Wasatch/MV	10000	***************************************
NBU 442	9200	Wasatch/MV
Wasatch/MV	0.00	**********
CIGE 291	9100	
Wasatch/MV	Wasatch/MV	
CIGE 285	9200	
Wasatch/MV	Wasatch/MV	
NBU 921-22L	9760	
Wasatch/MV	Wasatch/MV	
NBU 457	9750	Wasatch
Wasatch/MV		
GB 822-22D	10300	
Wasatch/MV	Wasatch/MV	
NBU 278	9450	Wasatch/MV

fro..... (August 1999)

# UNICOD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

	•		В	URI	EAU OF	LAND N	<i>I</i> ANA	GEME	NT					Expire	s: Novemi	per 30, 2000
	WE	LL CO	MPLI	ETIC	N OR F	RECOMP	PLET	ION RE	EPOR'	T AND L	_OG		5.	Lease Ser	ial No.	
									+				UTL	J-01095	0A	
la. Type o	of Well	Oil V	Well	X	Gas	Dry	Oth	ıer					6.	If Indian,	Allottee or	Tribe Name
	f Completio	_		New	_	Work Over	. П	Deepen	□ PI	ug Back	Diff	. Resvt.	TRIE	BAL SU	RFACE	
	•		Othe		-		_	p					7.	Unit or Ca	۸ Agreeme	nt Name and No.
2. Name a	£ ()4												NAT	URAL E	BUTTES	UNIT
2. Name o	•	0.00			A N D Z L - E										ne and We	ll No.
3. Addres	ORT OI	_ & GA:	S CC	MP.	ANY L.F	·····			7a Dh	one No. (i	noludo avo	a coda)		U 92		
									1	,		a coaej	9.	API Well	No.	
	OUTH 12							7 7		)-781-70	)24		43-0	47-3510	28	
4. Location	n of Well (R	eport toci	ations	cteart	y ana in ad	ccoraance v	wiin re	aerai req	uiremen	ts)+			10.	Field and	Pool, or E	xploratory
At surface				NW	SW 165	8'FSL &	613'	FWL					NAT	URAL E	BUTTES	
													11.		R., M., or E	
At top pro-	d. interval re	eported be	low										<u> </u>			EC 22-T9S-R21E
													UIN	County of	r Parisn	13. State
At total de			1	15 D	ate T.D. R	anahad			16 Da	te Comple	ted				o(DE RKI	UTAH B, RT, GL)*
	•		- 1			caciicu				D&A	X Rea	dy to Prod.	4883		s (DI , ICC	B, K1, GL)
03/06/0				04/1	8/05				05/16							
18. Total			976	0'	19. P	lug Back T			9707	'		20. Depth	Bridge	Plug Set:		
21 T 1	Electric & C	/D	L	1 T	Dun (Cul			TVD			100 11/	well cored	ο <b>1ΥΛ</b> Ν	Io 🗖	TVD Yes (Subn	nit aanu)
21. Type I	Electric & C	ther Mec	namica	LLogs	s Kun (Sub	писсору о	r cacn)					: well cored : DST run?			Yes (Subn	
CBL-CC	N CD											ctional Sur	_			ubmit copy)
	g and Liner	Pagard (i	Panari	all of	vinas eat in	unoII)				<del></del>	1					, , ,
	1	ł						Stage Ce	menter	No. of	Sks. &	Slurry V	ol.	63		4
Hole Size	Size/Grade	Wt. (#/	(ft.)	10	p (MD)	Bottom (	MD)	Dep		Type of	f Cement	(BBL)		Cement 7	l op*	Amount Pulled
20"	14"	54#	#			40'					SX					
12 1/4"		32.3	_			2250					SX	<u> </u>				
7 7/8"	4 1/2"	11.6	#			9760	)'			197	3 SX					
24. Tubin	r Decord								• • • • • • • • • • • • • • • • • • • •						•	
Size	Depth Se	o+ (M/D)	Poolse	an Dai	oth (MD)	Size		Depth Se	t (MD)	Packer D	epth (MD)	Siz	Α	Denth	Set (MD)	Packer Set (MD)
2 3/8"	898		Fack	ci De	Jul (MID)	DIZC	-+	терш зе	t (MD)	T acker De	cpui (ivii)	512		Dopui	Set (MID)	Tacker Ser (IVIS)
2 3/0	- 030	J-T												+		
25. Produc	cing Interval	ls	<u></u>		L		$\overline{}$	26. Perfo	oration F	Record		_\				1
	Formatio		Т		Тор	Bottor	m	Per	rforated	Interval		Size	No	. Holes		Perf. Status
A)	WASATO			5	544'	7486	3'	5	<b>544'-</b> 7	486'		0.35				OPEN
	1ESAVE	RDE	İ	8	026'	9700	)'	8	026'-9	700'		0.34				OPEN
C)																
D)																
27. Acid, 1	Fracture, Tr		Cemen!	t Squ	eze, Etc.					4						
	Depth Inter									Amount ar				_		<u> </u>
	5544'-74					BLS YF					_ & 592 <u>,</u>	900# 20	/40 S	ט		
	8026'-97	00'		CLE	AN W/7	958 BBL	.S& 1	1,032,4	00# S	ט					JUN	1 3 2005
	····															V 2003
28 Pendud	ction - Interv	/al A												<del> </del>	<del></del>	e e ope Out
Date First	Test	Ilours	Test		Oil	Gas	Water		Oil Grav	rity	Gas		Product	ion Method		104
Produced	Date	Tested	Produc	- 1	BBL	MCF	BBL		Corr. AI		Gravity		1			
	05/19/05			<u>➤</u>	0	1,570	+	210			<u> </u>		<u> </u>	FLOV	VS FRO	M WELL
Choke Size	Tbg. Press. Flwg. 1318#	Csg. Press	24 Flr. Rate	- 1	Oil BBL	Gas MCF	Water BBL		Oil Grav Corr. Al	-	Well Statu	S				
17/64	SI	1764#		<b>→</b>	0	1570		210	A		l · · · ·	PF	RODU		SAS WE	LL
	uction - Inter			- 1	-				1		1					
Date First	Test	Hours	Test	{	Oil	Gas	Water		Oil Grav	rity	Gas		Product	ion Method		

(See instructions and spaces for additional data on reverse side)

Tested

Tbg. Press. Csg. Press.

24

1764#

Produced

Choke

Size

Date

05/16/05 05/19/05

17/64 si

Production BBL

24 Hr.

Rate

MCF

Gas

MCF

1570

1570

0

0

Oil

BBL

BBL

Water

BBL

210

210

Corr. API

Oil Gravity

Corr. API

Gravity

Well Status

FLOWS FROM WELL

PRODUCING GAS WELL

	duction - Inte									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Proc	luction - Inte	rval D		<u> </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
SOLD	osition of Ga							21 Formacija	on (Log) Montons	
30. Sumi	mary of Poro	us ∠ones (I	neruae Aqui	ners):				31. Formatio	on (Log) Markers	
tests,	all importar including de ecoveries.	it zones of pth interva	porosity and I tested, cus	d contents the	ereof: Corec me tool open	d intervals and	d all drill-stem shut-in pressures			
For	mation	Тор	Bottom		Descrip	tions, Content	s, etc.		Name	Top Meas. Depth
WASATCH										
	tional remark			ocedure).		·				
1. El	lectrical/Mec	hanical Lo	gs (1 full set	t req'd.) ent verificatio		Geologic Rep Core Analysis		T Report her:	4. Directional Survey	
					nation is com	plete and com	ect as determined		e records (see attached ins	tructions)*
Name	(please prin	SHE	LA UPCH	HEGO	haca		Title	REGULA	TORY ANALYST	
Signa	Signature									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

# BUREAU OF LAND MANAGEMENT

5. Lease Serial No. UTU-010950A

sι	JNDRY	' NOTICES	AND RE	PORTS	ON WELLS
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6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or reenter an

abandoned well. Use Form 3160-3 (APD) for such proposals.					TRIBAL SURFACE		
SUBMIT IN TRIPL	ICATE – Other instr	uctions on reverse	side	7. If Unit or Ca	A/Agreement, Name and/or No.		
1. Type of Well				NATURAL E	BUTTES		
Oil Well 🗶 Gas Well	Other			8. Well Name	and No.		
2. Name of Operator				NBU 921-	22L		
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No	0.		
3a. Address		3b. Phone No. (include	le area code)	43-047-3510	08		
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024		10. Field and Po	ool, or Exploratory Area		
4. Location of Well (Footage, Sec.,		tion)		NATURAL BUTTES			
				11. County or Parish, State			
NWSW SECTION 22-T9S-R21E 1658'FSL & 613'FWL				UINTAH, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, 1	REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTIO	N			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamati	ion	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomple	te	Other FINAL DRILLING		
	Change Plans	Plug and Abandon	Temporar	ily Abandon	OPERATIONS		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal			
13. Describe Proposed or Completed Ope: If the proposal is to deepen directional Attach the Bond under which the woo	ally or recomplete horizontally, rk will be performed or provid-	give subsurface locations and e the Bond No. on file with	lmeasuredandtr BLM/BIA.Requ	ue vertical depths of iired subsequent repo	fall pertinent markers and zones.		

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2250' TO 9760'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/470 PREM LITE II @11.6 PPG 2.73 YIELD. TAILED W/1503 SX 50/50 POZ @14.3 PPG 1.31 YIELD. DROP PLUG & DISPLACED W/154 BBLS WATER BUMP PLUG W/500 OVER FINAL CIRC PRESSURE OF 3024' & HAD FULL RETURNS DURING CMT JOB & DISPLACED 34 BBLS OF LEAD CMT BACK TO PIT. NIPPLE DOWN & SET SLIPS W/92,000# STRING WT & CUT OFF 4 1/2" CASING. CLEAN PITS RIG DOWN.

RELEASED PIONEER 54 ON 4/18/05 AT 1800 HRS.

(Instructions on reverse)

14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)	Title	•					
Sheila-Upchego	Reg	ulatory Analyst					
Signature Date April 19, 2005							
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by		Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	e subject lease	Office					
Title 18 U.S.C. Section 1001, make it a crime for any person	knowingly a	nd willfully to make	to any department or agency of the United States	any			
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

APR 26 7005

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No. UTU-010950A

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this	6. If Indian, Anottee of Tribe Name						
abandoned well.	TRIBAL SURFACE						
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	NATURAL BUTTES UNIT						
Oil Well X Gas Well	Other			8. Well Name and No.			
2. Name of Operator				NBU 921-22L			
WESTPORT OIL & GAS CO	DMPANY L.P.			9. API Well No.			
3a. Address		3b. Phone No. (include	area code)	4304735108			
1368 SOUTH 1200 EAST V	/ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		NATURAL BUTTES			
				11. County or Parish, State			
NWSW SECTION 22-T9S-F	R21E 1658'FSL & 613'F	FWL		UINTAH, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURE O	F NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen	Production Reclamation Recomplete				
Subsequent Report	Casing Repair Change Plans	Plug and Abandon	y Abandon START-UP				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo				

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 5/16/05 AT 8:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED MAY 2 3 2005

DIV. OF OIL, GAS & MINING

	4						
14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)	Title						
Shejja Upchego F	Regulatory Analyst						
	<sub>Date</sub> Nay 17, 2005						
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lew hich would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any matter.	-	ny department or agency of the United States any					

# WESTPORT OIL & GAS COMPANY, LP

# CHRONOLOGICAL HISTORY

## NBU 921-22L

	SPUD	Surface Casing	Activity	Status
		Air Rig		
12/2/04			<b>Build Location, 20% complete</b>	Pioneer54
12/3/04			Build Location, 20% complete	Pioneer54
12/6/04			Build Location, 50% complete	Pioneer54
12/7/04			Build Location, 55% complete	Pioneer54
12/8/04			Build Location, 60% complete	Pioneer54
12/9/04			Build Location, 70% complete	Pioneer54
12/10/04			Build Location, 80% complete	Pioneer54
12/13/04			Build Location, 80% complete	Pioneer54
12/14/04			Location built, WOBR	Pioneer54
12/15/04			Location built, WOBR	Pioneer54
12/16/04			Location built, WOBR	Pioneer54
12/17/04			Location built, WOBR	Pioneer54
12/20/04			Location built, WOBR	Pioneer54
12/21/04			Location built, WOBR	Pioneer54
12/22/04			Location built, WOBR	Pioneer54
12/23/04			Location built, WOBR	Pioneer54
12/27/04			Location built, WOBR	Pioneer54
12/28/04			Location built, WOBR	Pioneer54
12/29/04			Location built, WOBR	Pioneer54
12/30/04			Location built, WOBR	Pioneer54
12/31/04			Location built, WOBR	Pioneer54
01/03/05			Location built, WOBR	Pioneer54

	Pioneer54
01/05/05 Location built, WOBR	Pioneer54
01/06/05 Location built, WOBR	Pioneer54
01/07/05 Location built, WOBR	Pioneer54
01/10/05 Location built, WOBR	Pioneer54
01/11/05 Location built, WOBR	Pioneer54
01/12/05 Location built, WOBR	Pioneer54
01/13/05 Location built, WOBR	Pioneer54
01/14/05 Location built, WOBR	Pioneer54
01/17/05 Location built, WOBR	Pioneer54
01/18/05 Location built, WOBR	Pioneer54
01/19/05 Location built, WOBR	Pioneer54
01/20/05 Location built, WOBR	Pioneer54
01/21/05 Location built, WOBR	Pioneer54
01/24/05 Location built, WOBR	Pioneer54
01/25/05 Location built, WOBR	Pioneer54
01/26/05 Location built, WOBR	Pioneer54
01/27/05 Location built, WOBR	Pioneer54
01/28/05 Location built, WOBR	Pioneer54
01/31/05 Location built, WOBR	Pioneer54
02/01/05 Location built, WOBR	Pioneer54
02/02/05 Location built, WOBR	Pioneer54
02/03/05 Location built, WOBR	Pioneer54
00/04/07	Pioneer54
02/04/05 Location built, WOBR	
02/04/05 Location built, WOBR 02/07/05 Location built, WOBR	Pioneer54
	Pioneer54 Pioneer54

02/10/05			Location built, WOBR	Pioneer54
02/11/05			Location built, WOBR	Pioneer54
02/14/05			Location built, WOBR	Pioneer54
02/15/05			Location built, WOBR	Pioneer54
02/16/05			Location built, WOBR	Pioneer54
02/17/05			Location built, WOBR	Pioneer54
02/18/05			Location built, WOBR	Pioneer54
02/21/05			Location built, WOBR	Pioneer54
02/22/05			Location built, WOBR	Pioneer54
02/23/05			Location built, WOBR	Pioneer54
02/25/05			Location built, WOBR	Pioneer54
02/28/05			Location built, WOBR	Pioneer54
03/01/05			Location built, WOBR	Pioneer54
03/02/05			Location built, WOBR	Pioneer54
03/03/05			Location built, WOBR	Pioneer54
03/04/05			Location built, WOBR	Pioneer54
03/07/05			Location built, WOBR	Pioneer54
03/08/05			Location built, WOBR	Pioneer54
03/09/05			Location built, WOBR	Pioneer54
03/10/05			Location built, WOBR	Pioneer54
03/11/05			Location built, WOBR	Pioneer54
03/14/05			Location built, WOBR	Pioneer54
03/15/05	3/11/05	9 5/8"@ 2522'	Drill to 2550'. Set surf csg. WO	RT Pioneer 54
03/16/05	3/11/05	9 5/8"@ 2522'	Drill to 2550'. Set surf csg. WO	RT Pioneer 54
03/17/05	3/11/05	9 5/8"@ 2522'	W	ORTPioneer54
03/18/05	3/11/05	9 5/8"@ 2522'	W	ORTPioneer54
03/21/05	3/11/05	9 5/8"@ 2522'	W	ORT Pioneer 54
03/22/05	3/11/05	9 5/8"@ 2522'	W	ORT Pioneer 54

03/23/05	3/11/05	9 5/8"@ 2522	,		WORT Pioneer 54
03/24/05	3/11/05	9 5/8"@ 2522	,		WORTPioneer 54
03/25/05	3/11/05	9 5/8"@ 2522	,		WORTPioneer 54
03/28/05	3/11/05	9 5/8"@ 2522	•		WORTPioneer 54
03/29/05	3/11/05	9 5/8"@ 2522	•		WORTPioneer 54
03/30/05	3/11/05	9 5/8"@ 2522	•		WORTPioneer54
03/31/05	3/11/05	9 5/8"@ 2522"	•		WORT Pioneer 54
04/01/05	3/11/05	9 5/8"@ 2522'	ı		WORTPioneer54
04/04/05	TD: 2550' Csg First well for Pioneer	9 5/8" @ 2522' 54. 100% moved	MW: 8.4 and 80% rigged	SD: 4/X/05 up. Continue rig	DSS: 0 up @ report time.
04/05/05	TD: 2550' Csg. Rig up rotary tools,	9 5/8" @ 2522' 95% rigged up. Co	MW: 8.4 ontinue rig up @	SD: 4/X/05 report time.	DSS: 0
04/06/05	TD: 2550' Csg. Finish rigging up. NU to casing shoe @ 232.				DSS: 0 I cup tester and RIH
04/07/05	TD: 2874' Csg. POOH and lay down FE. Rotary spud @ 2				
04/08/05	TD: 4456' Csg. Drill and survey from	9 5/8" @ 2522' a 2874'-4456'. DA	MW: 8.4 @ report time.	SD: 4/6/05	DSS: 2
04/11/05	TD: 7720' Csg. Drill from 4456'-772	9 5/8" @ 2522' 0'. DA @ report ti	MW: 8.6 ime.	SD: 4/6/05	DSS: 5
04/12/05	TD: 8550' Csg. Drill from 7720'-8550	9 5/8" @ 2522' ''. DA @ report ti	MW: 9.9 me. Top of MV	SD: 4/6/05 @ 7935'.	DSS: 6
04/13/05	TD: 9015' Csg. Drill from 8550'-9015	9 5/8" @ 2522' ''. DA @ report ti	MW: 10.9 me.	SD: 4/6/05	DSS: 7
04/14/05	TD: 9248' Csg. Drill from 9015'-9248	9 5/8" @ 2522' ''. DA @ report tin	MW: 11.5 me.	SD: 4/6/05	DSS: 8
04/15/05	TD: 9425' Csg. Drill from 9248'-9287	9 5/8" @ 2522' '. TFNB & MM.	MW: 11.5 Drill from 9287'	SD: 4/6/05 -9425'. DA @ rep	DSS: 9 port time.
04/18/05	TD: 9760' Csg. Drill from 9425'-9760 Bridged out @ 6395'. down drill string. RII Casing @ report time	Log out. TIH and I w/Triple Combo	ream through b	ridge. CIH and C	CCH. POOH laying

MW: 12.1 04/19/05 TD: 9760' Csg. 9 5/8" @ 2522' SD: 4/6/05 **DSS: 13** Run and cement 4 1/2" Production Casing. Set slips, NDBOP, and rough cut casing. Clean pits

and release rig @ 1800 hrs. Moving to NBU 921-22A @ report time.

05/05/05 PROG: ROAD RIG TO LOC SPOT IN EQUIP RU NU BOP SDFN.

05/06/05 PROG: TALLY & PU 2-3/8 J-55, RIH TAG @ 9700' CIRC BTM UP, POOH, SDFN.

05/09/05 PROG: MIRU CUTTER, RUN CBL-CCL TAG @ 9707' TEST CSG & BOP TO 7500# GOOD TEST. PERF @ 9696'-9700' 4 SPF 9550'-54' 3 SPF 9444'-48' 3 SPF 9310'-12' 4 SPF, NO BLOW.

SWI SDFWE.

05/10/05 PROG: 7:00 AM RU SCHLUM & CUTTERS.

> STAGE 1#: PERFS: 9310-12, 9444-48, 9550-54, 9696-9700. OPEN WL SHUT IN PRESS 1880#, BROKE PERFS @ 4784, INJ R: 5.2, INJ P: 3670, ISIP: 2920, FG: .74, MP: 6784, MR: 42.8, AP: 4981, AR: 39.3, FG: .96, ISIP: 5050, NPI: 2130, CLEAN 2604, SD 327,000#.

STAGE 2#: RIH SET CBP @ 9046, PERF 8844-48, 9012-16. BROKE @ 4351, INJ R: 5.3, INJ P: 2880, ISIP: 2400, FG: .70, MP: 5605, MR: 42.8, AP: 4354, AR: 37.7, FG: .82, ISIP: 3470. NPI: 1070, CLEAN 1595, SD 207,400#.

STAGE 3#: RIH SET CBP @ 8548, PERF 8316-20, 8516-20, BROKE @ 3582, INJ R: 6.2, INJ P: 2950, ISIP: 2340, FG: .71, MP: 5970, MR: 46, AP: 4399, AR: 43.6, FG: .78, ISIP: 2940, NPI: 600, CLEAN 1823, SD 240,000#.

STAGE 4#: RIH SET CBP @ 8200, PERF 8026-30, 8169-73, BROKE @ 3243, INJ R: 5.7, INJ P: 2680, ISIP: 1925, FG: .67, MP: 5463, MR: 48, AP: 4190, AR: 45.8, FG: .79, ISIP: 2945, NPI: 1020, CLEAN 1936, SD 258,000#. SWI 6:30 PM.

05/11/05 PROG: <u>STAGE</u> #5: RIH SET 5K CNBP @ 7520' PERF @ 7268'-72' 4 SPF 7482'-86' 4 SPF BRK @ 2860#, INJ RT: 46.2 BPM, INJ PSI: 6075#, ISIP: 1680#, FG: .66, FRAC W/208300# 20/40 SD & 1581 BBL YF118ST GEL FLUID, MP: 6177#, MR: 47.1 BPM, AP: 4429#, AR: 44.8 BPM, ISIP: 2580#, FG: .78, NPI: 900#.

> STAGE #6: RIH SET 5K CBP @6160' PERF @ 5544'-48' 3 SPF 5820'-24' 3 SPF 6130' 34' 4 SPF BRK PERF @ 1812#, INJRT: 52.7 BPM, INJ PSI: 4430#, ISIP: 1020#, FG: .61, FRAC W/384600# 20/40 SD & 2714 BBL YF118ST GEL FLUID, MP: 4486#, MR: 53.1 BPM, AP: 3051#, AR: 49.2, ISIP: 1600#, FG: .71, NPI: 580#.

ALL STAGES INCLUDED PROPNET IN LAST 10% OF 5# SD & SCALE INHIBITOR 10 GALS/1000GALS IN FLUSH & 3 GALS/1000 IN PAD/1/2 RAMP

RIH SET 5K CBP @5400'. RD SCHLUMBERGER & CUTTERS, MAKE UP 3-7/8 BIT POBS. RIH W/2-3/8 TBG TAG @ 5400'. RU DRLG EQUIP, DRL OUT CBP 5400' 800# KICK. RIH TAG @6130' 30' SD ON PLUG DRL OUT SD & CBP @ 6160' 200# KICK. RIH TAG @ 7490' 30' SD ON PLUG, DRL OUT SD 7 CBP @ 7520' 500# KICK. CIRC CLEAN, SDFN.

PROG: SICP: 900#, RIH TAG @ 8170' 30' SD ON PLUG. DRL OUT SD & CBP @ 8200' 700# KICK. RIH TAG @ 8570' 30' SD ON PLUG. DRL OUT SD & CBP @ 8600' 300# KICK. RIH TAG @ 9170' 30 ' SD ON PLUG. DRL OUT SD & CBP @ 9200' 400# KICK. RIH TAG @ PBTD 9707' POOH & LD 17 JTS 2-3/8 TBG LAND 278 JTS 2-3/8 J-55 TBG ON WL HEAD, ND BOP, NU TREE. PMP OFF BIT. RD TURN WL TO FLOWBACK CREW MOVE.

TBG DETAIL:

05/12/05

KB	15.00
HANGER	1.00
278 JTS 2,3/8 J-55 TBG	8966.60
POBS	1.42
EOT	8984.02

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1375#, TP: 1725#, 20/64 CHK, 45 BWPH, 19 HRS, SD: TRACE, TTL BBLS FLWD: 3915, TODAYS LTR: 13000 BBLS, LOAD REC TODAY: 3,915 BBLS, REMAINING LTR: 9,085 BBLS, TOTAL LOAD REC TO DATE: 3,915 BBLS.

#### 05/13/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1475#, TP: 1750#, 20/64 CHK, 34 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 953, TODAYS LTR: 9085 BBLS, LOAD REC TODAY: 953 BBLS, REMAINING LTR: 8,132 BBLS, TOTAL LOAD REC TO DATE: 4,868 BBLS.

#### 05/16/05

PROG: <u>05/14/05</u>: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2100#, TP: 1675#, 20/64 CHK, 15 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 530, TODAYS LTR: 8132 BBLS, LOAD REC TODAY: 530 BBLS, REMAINING LTR: 7,602 BBLS, TOTAL LOAD REC TO DATE: 5,398 BBLS.

<u>05/15/05</u>: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2100#, TP: 1475 BBLS, 22/64 CHK, 15 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 399, TODAYS LTR: 7602 BBLS, LOAD REC TODAY: 399 BBLS, REMAINING LTR: 7,203 BBLS, TOTAL LOAD REC TO DATE: 5,797 BBLS.

5/16/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1900#, TP: 1350#, 20/64 CHK, 10 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 258, TODAYS LTR: 7,203 BBLS, LOAD REC TODAY: 258 BBLS, REMAINING LTR: 6,945 BBLS, TOTAL LOAD REC TO DATE: 6,055 BBLS.

## 05/17/05

PROG: WELL WENT ON SALES: 5/16/05, 8:30 AM. 1800 MCF, 17/64 CHK, SICP: 1950#, FTP: 1545#, 10 BWPH. <u>FINAL REPORT FOR COMPLETION</u>.

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

# X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, e	1/6/2006					
FROM: (Old Operator):		TO: ( New O	perator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		. Gas Onsho	re, LP	
1368 South 1200 East		1368 S	outh 1200	East		
Vernal, UT 84078		Vernal	, UT 84078			
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:	N	ATURAL I	BUTTES	UNIT
WELL NAME SEC	TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
	**.		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION	ON					
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was rece	eived from the	FORMER ope	erator on:	5/10/2006	i	
2. (R649-8-10) Sundry or legal documentation was rece	eived from the	NEW operator	on:	5/10/2006	5	
3. The new company was checked on the <b>Department</b>	of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006
4a. Is the new operator registered in the State of Utah:		Business Numb	-	1355743-01		
4b. If <b>NO</b> , the operator was contacted contacted on:		-			-	
5a. (R649-9-2)Waste Management Plan has been received	d on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete or		n/a	3 LA wells	s & all PA v	vells tran	sferred
5c. Reports current for Production/Disposition & Sundrie		ok	•			
6. Federal and Indian Lease Wells: The BLM	I and or the I	BIA has appro	ved the n	nerger, nai	ne chan	ge,
or operator change for all wells listed on Federal or I	ndian leases o	on:	BLM	3/27/2006	BIA	not yet
7. Federal and Indian Units:						
The BLM or BIA has approved the successor of un	it operator for	r wells listed on:		3/27/2006		
8. Federal and Indian Communization Agr	eements ("	CA"):				
The BLM or BIA has approved the operator for all				n/a		
9. Underground Injection Control ("UIC")	The D	ivision has appro	oved UIC F	orm 5, Trai	sfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/pro	ject for the wa	ater disposal we	ll(s) listed o	n:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database on:		5/15/2006	_			
2. Changes have been entered on the Monthly Operator	or Change Sp			5/15/2006	_	
3. Bond information entered in RBDMS on:		5/15/2006	-			
4. Fee/State wells attached to bond in RBDMS on:		5/16/2006	-			
<ul><li>5. Injection Projects to new operator in RBDMS on:</li><li>6. Receipt of Acceptance of Drilling Procedures for AP</li></ul>	D/New on:	-	n/a	Name Char	aca Only	
BOND VERIFICATION:	D/INCW OII.		11/4	Name Cha	ige Omy	
		CO1203				
<ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> </ol>		RLB0005239	-			
3. (R649-3-1) The <b>NEW</b> operator of any fee well(s) list	ted covered by		-	RLB000523	6	
a. The <b>FORMER</b> operator has requested a release of lial	-			rider adde		
The Division sent response by letter on:	omity from the	an bong on:	n/a	_nueraude	UIVIO	
LEASE INTEREST OWNER NOTIFICATI	ON·		-			
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells		acted and infor	ned hv a let	ter from the	Division	
of their responsibility to notify all interest owners of t			5/16/2006		D14191011	
COMMENTS:	5- 311					

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

_ <del></del>			5. Lease Serial No.				
SUNDRY	MULTIPLE LEASES						
Do not use this abandoned well.	6. If Indian, Allottee or Tr	ibe Name					
SUBMIT IN TRIPL	ICATE – Other instruc	tion	s on reverse	side	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well							
Oil Well X Gas Well	Other	8. Well Name and No.					
2. Name of Operator		•			MUTIPLE WELL	S	
KERR-McGEE OIL & GAS C			9. API Well No.				
3a. Address			Phone No. (include	e area code)			
4. Location of Well (Footage, Sec.,			781-7024		10. Field and Pool, or Explo	oratory Area	
4. Location of Well (Fundinge, Sec.,	1., K., M., or Survey Description	)		,	11 0		
SEE ATTACHED					11. County or Parish, State		
					UINTAH COUNTY, L		
	ROPRIATE BOX(ES) TO IN	DICA	ATE NATURE C	OF NOTICE, RE	EPORT, OR OTHER DAT	ГА	
TYPE OF SUBMISSION			TYP	E OF ACTION			
Notice of Intent	Acidize [	<b>D</b>	еереп	Production (	Start/Resume)	Shut-Off	
Subsequent Report	Alter Casing	=	acture Treat	Reclamation		* ·	
Subsequent Report	Casing Repair Change Plans	=	ew Construction ug and Abandon	Recomplete		CHANGE OF	
Final Abandonment Notice	Convert to Injection		ug and Abandon ug Back	∏ Temporarily     Water Dispo		ATOR	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin-	operations. If the operation results bandonment Notices shall be filed	ınan	multiple completion :	or recompletion in	a new interval a Form 2160 4	aball ba Cl_ 4	
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAC KERR-McGEE OIL & GAS C	CHED WELL LOCATION	18. 1	<b>EFFECTIVE</b> J	ANUARY 6, 3	2006.	RECEIVED	
OF THE LEASE(S) FOR THE	E OPERATIONS COND	UCT	ED UPON I F	ASE LANDS	ROND COVERAGE	MAY 1 0 2006	
IS PROVIDED BY STATE O	F UTAH NATIONWIDE I	BON	ID NO. RLB00	05237.	ם באינוסט פיוסט. ת	IV OF OIL GAS & MINING	
	ONO = C0/203		AP:	PROVEL	51/6/06	IV. OF OIL, GAS & MININO	
BIA B	OND = RLB 000	50	239 (	arlene;	Russell	<del></del>	
14. I hereby certify that the foregoing	g is true and correct		Divis	<del>ilon of Oll, d</del>	as and Mining		
Name (Printed/Typed)		Tit			ingineering Technicia	u .	
RANDY BAYNE		<del> </del>	RILLING MANA	AGER			
Kanky Sayne		Da Ma	y 9, 2006				
	THIS SPACE F	OR F	EDERAL OR ST	ATE USE			
Approved by			Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subject	rant or t lease	Office	<u></u>			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

# MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well.	6. If Indiar	, Allottee or Tribe Name						
SUBMIT IN TRIPL	ICATE – Other instru	ctions o	n reverse	e side	7. If Unit o	or CA/Agreement, Name and/or No.		
I. Type of Well								
Oil Well X Gas Well	Other				8. Well Na	me and No.		
2. Name of Operator	MUTIPL	.E WELLS						
WESTPORT OIL & GAS CO	DMPANY L.P.				9. API Wel	l No.		
3a. Address		3b. Phon	e No. (includ	le area d	code)			
1368 SOUTH 1200 EAST V		(435) 78	1-7024		10. Field and	Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)						
055 47740450								
SEE ATTACHED					UINTAH	COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	NATURE (	OF NO	TICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION			TYP	E OF A	ACTION			
Notice of Intent	Acidize	Deepen		☐ Pr	oduction (Start/Resume	) Water Shut-Off		
_	Alter Casing	Fractur			eclamation	Well Integrity		
Subsequent Report	onstruction		complete	Other CHANGE OF				
Final Abandonment Notice	Change Plans Convert to Injection	_	d Abandon		emporarily Abandon	OPERATOR		
13. Describe Proposed or Completed Open	l <del>-</del>	Plug Ba		_	ater Disposal			
Attach the Bond under which the wolfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	operations. If the operation resultandonment Notices shall be file at inspection.  DO6, WESTPORT OIL 8 THE ATTACHED WELL	is in a multip d only after a & GAS CC LOCATIO	OMPANY	L.P., I	npletion in a new interva ling reclamation, have be HAS RELINQUISI -McGEE OIL & G	I, a Form 3160-4 shall be filed once ten completed, and the operator has		
	APPR	OVED	51	161	06	RECEIVED		
	<u>Ca</u>	rlove	Russ	ıll		— <del>—</del>		
	Division	of Oil, G	es and Mi	ining		MAY 1 0 2006		
	Dariene I	Kussell, E	ngineerin	g Tect	<b>hnician</b>	NIV OF OUR OAR RAMMING		
14. I hereby certify that the foregoing	g is true and correct					DIV_OF OIL_GAS & MINING		
Name (Printed/Typed)		Title						
BRAD LANEY Signature			IEERING	SPEC	CIALIST			
orginature .		Date May 9,	2006					
	THIS SPACE			TATE U	JSE			
Approved by			itle		Date			
Olack January					5-9	7-06		
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	table title to those rights in the subj	ect lease	ffice		¥ 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and v matter withi	villfully to m n its jurisdict	nake to a tion.	any department or ager	ncy of the United States any		



# **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

## NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

## Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

## Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

### Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D

Sundry Number: 26751 API Well Number: 43047351080000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH  DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:		
'	DIVISION OF OIL, GAS, AND WI		U-010950-A		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES		
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-22L				
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.	<b>9. API NUMBER:</b> 43047351080000			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	h Street, Suite 600, Denver, CO, 802	<b>PHONE NUMBER:</b> 17 3779 720 929-6	9. FIELD and POOL or WILDCAT: 5NATERAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1658 FSL 0613 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 22 Township: 09.0S Range: 21.0E Me	ridian: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
✓ NOTICE OF INTENT Approximate date work will start:	ACIDIZE  CHANGE TO PREVIOUS PLANS	ALTER CASING  CHANGE TUBING	CASING REPAIR  CHANGE WELL NAME		
6/15/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	▼ TEMPORARY ABANDON		
	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
This sundry is being UTU63047A. The minerals. Kerr-Morauthorization to tem The operator proposed well pad; which cor 921-22L1BS NB	completed operations. Clearly show g submitted on behalf of the is well has Tribal surface of Gee Oil and Gas Onshore, I porarily abandon the above ses to TA the subject well asists of the following wells: U 921-22L1CS NBU 921-22 procedure to temporarily abandon the above ses to TA the subject well as a sist of the following wells:	e Natural Buttes Unit No. wnership and Federal LP respectfully requests e captioned well location. to drill the NBU 921-22L NBU 921-22K2DS NBU L4BS Please see the	Accepted by the Utah Division of Oil, Gas and Mining  Date: July 12, 2012  By:		
NAME (PLEASE PRINT) Laura Abrams	<b>PHONE NUM</b> 720 929-6356	BER TITLE Regulatory Analyst II			
SIGNATURE N/A		DATE 6/14/2012			

Sundry Number: 26751 API Well Number: 43047351080000

Well Name: <u>NBU 921-22L</u> 6/11/12

Surface Location: NWSW Sec. 22, T9S, R21E

Uintah County, UT

### Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

**API:** 4304735108 **LEASE#:** UTU-010950A

**ELEVATIONS:** 4883' GL 4900' KB

**TOTAL DEPTH:** 9760' **PBTD:** 9707'

**SURFACE CASING:** 9 5/8", 32.3# H-40 @ 2250' (KB)

**PRODUCTION CASING:** 4 1/2", 11.6# I-80 @ 9760'

TOC @ Surface per CBL

**PRODUCTION TUBING:** 2 3/8" J-55 @ 8986' (According to cmpl rig rpt dated 5/11/05)

Tubular/Borehole	Drift	Collapse	Burst	Capacities			
	inches	psi	Psi	Gal./ft.	Cuft/ft.	Bbl./ft.	
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02171	0.00387	
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.0155	
9.625" 32.3# H-40 csg	8.845	1400	2270	3.3055	0.4418	0.0787	
Annular Capacities							
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01	
4.5" csg. X 9.625" 32.3# csg. 2.478 0.3314 0.0							
4.5" csg. X 7.875" hole 1.7052 0.2278 0.040							
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558	

**PERFORATIONS:** WASATCH 5544' - 7486' MESAVERDE 8026' - 9700'

**GEOLOGICAL TOPS:** 

4940' Wasatch 7954' Mesaverde

RECEIVED: Jun. 14, 2012

Sundry Number: 26751 API Well Number: 43047351080000

#### NBU 921-22L TEMPORARY ABANDONMENT PROCEDURE

#### **GENERAL**

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

#### **PROCEDURE**

Note: An estimated 24 sx of cement needed to perform procedure.

Note: No gyro has been run.

- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
- 3. RUN GYRO SURVEY.
- 4. PLUG #1, ISOLATE MV/WAS PERFORATIONS (5544' 9700'): RIH W/ 4 ½" CBP. SET @ ~5500'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 8 SX/ 1.6 BBL/ 8.7 CUFT. ON TOP OF PLUG. PUH ABOVE TOC (~5400'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 5. PLUG #2, PROTECT TOP OF WASATCH (4940'): PUH TO ~4940'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 16 SX / 3.3 BBL / 18.3 CUFT AND BALANCE PLUG W/ TOC @ ~4730' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
- 7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 6/11/12

RECEIVED: Jun. 14, 2012

Sundry Number: 31252 API Well Number: 43047351080000

	STATE OF UTAH		FORM 9				
,	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: U-010950-A				
SUNDR	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE				
	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES				
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 921-22L				
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	NSHORE, L.P.	9. API NUMBER: 43047351080000					
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	h Street, Suite 600, Denver, CO, 80217	<b>PHONE NUMBER:</b> 3779 720 929-6	9. FIELD and POOL or WILDCAT: 5NATURAL BUTTES				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1658 FSL 0613 FWL			COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 22 Township: 09.0S Range: 21.0E Merid	ian: S	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	ACIDIZE [	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	NEW CONSTRUCTION				
10/18/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON				
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
			<u>'</u>				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This sundry is being submitted on behalf of the Natural Buttes Unit No UTU63047A. This well has Tribal surface ownership and Federal minerals. Kerr-McGee Oil and Gas Onshore, LP has concluded the temporary abandonment operations on the subject well location on 10/18/2012. Please see the attached chronological well history for details. Thank you.  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 23, 2012							
NAME (B) 5 105 55 11 15		D TITLE					
NAME (PLEASE PRINT) Lindsey Frazier	<b>PHONE NUMBE</b> 720 929-6857	R TITLE Regulatory Analyst II					
SIGNATURE N/A		<b>DATE</b> 10/22/2012					

	US ROCKIES REGION								
	Operation Summary Report  Fell: NBU 921-22L Spud Date: 4/6/2005								
Well: NBU 921-2	Project: UTAH-UINTAH Site: NBU 921-22L PAD								
								Rig Name No: MILES 2/2	
Event: ABANDOI			Start Date			.01		End Date: 10/18/2012	
Active Datum: Rh Level)	KB @4,899.99usft (a	bove Mean Se	ea 	UVVI: NE	BU 921-2	ZL			
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
10/16/2012	7:00 - 17:00 7:00 - 7:30	10.00	ABANDT	48		Р		REMOVE PROUCTION FACILITIES TO PREP LOCATION FOR PAD DRILLING. SCAN TBG	
,6.11.20.2	7:30 - 16:30	9.00	ABANDT	31	I	·		GYRO RAN BY MULTI-SHOT MIRU, BLOW DWN WELL, KILL WELL, 20 BBLS CSG, TBG, NDWH, NU BOP'S, TEST BOP'S, UNLAND TBG, RU BLACK OUT, SCAN TBG OOH, STD BACK 87 STDS, LAY DWN BALANCE ON TLR.RD BLACK OUT, SWIFN	
10/18/2012	7:00 - 7:30	0.50	ABANDT	48		Р		CEMENTING	
	7:30 - 16:30	9.00	ABANDT	51	D	P		100# CSG, PUMP 20 BBLS TREATED T-MAC, KILL WELL, RU CUTTERS, TIH GAUGE RING TO 5510', POOH PU 8K CBP, TIH TO 5500', SET CBP, POOH RD CUTTERS, TIH 170 JTS, 5500', BREAK CIRC, TEST CSG 500#, RU PRO PETRO, SET CEMENT PLUGS. 8K CBP 5500' ALL CEMENT IS CLASS G, YIELD 1.145, 4.9 GWTR/SX, 15.8# DENISTY. PLUG# 1 5500'- 5368' PLUG# 2 4944'- 4680' PLUG # 1, PUMP 2.6 BBLS FRESH, 2 BBLS, 10 SX CEMENT, DISPLACE WITH 1 BBL FRESH, 19.8 BBLS TREATED T-MAC, POOH LD 17 JTS TO 4944', PLUG# 2 PUMP 2.6 BBLS FRESH, 4.1 BBLS, 20 SX, CEMENT, DISPLACE WITH 1 BBL FRESH, 17.1 BBLS TREATED T-MAC, POOH LD TBG ON TLR, ND BOP'S, PULL WH, CAP WELL, RDMO TO NBU 192 NOTE: TOC 4680' PULLED 278 JTS 2.375" J-55 TBG, 150 JTS YB, 4839' 128 RED BAND J-55, 4129.28' N 40.01885 W 109.54514 ELEV 4871'	

10/22/2012 9:29:14AM 1

Sundry Number: 48237 API Well Number: 43047351080000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: U-010950-A
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 921-22L	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	9. API NUMBER: 43047351080000		
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th	h Street, Suite 600, Denver, CO, 802	<b>PHONE NUMBER:</b> 217 3779 720 929-	9. FIELD and POOL or WILDCAT: 1NATERAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1658 FSL 0613 FWL		COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDIC	TATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
4/5/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
,			OTHER:
	WILDCAT WELL DETERMINATION	United to the control of the control	Official Control of the Control of t
The subject well was NBU 921-22L Pad.	completed operations. Clearly sho as temporarily abandoned. On 4/5/2013 well work had the well to production or attached daily summar	to drill and complete the ad completed drilling out a 4/26/2013. Please see	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 28, 2014
NAME (DI EASE DDINT)	PHONE NUM	MBER TITLE	
NAME (PLEASE PRINT) Teena Paulo	720 929-6236	Staff Regulatory Specialist	
SIGNATURE N/A		<b>DATE</b> 2/28/2014	

	US ROCKIES REGION								
				Opera	ition S	umma	ary Report		
Well: NBU 921-2	Well: NBU 921-22L Spud Date: 4/6/2005								
Project: UTAH-U	INTAH		Site: NBL	J 921-22L	. PAD			Rig Name No:	
Event: ABANDO	NMENT		Start Date	e: 2/28/20	)13			End Date: 4/5/2013	
Active Datum: R Level)	KB @4,899.99usft (a	bove Mean S	ea	UWI: NE	BU 921-22	!L			
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
2/28/2013	7:00 -							REBUILD PROD FACILITIES TO RETURN WELL TO PRODUCTION	
4/3/2013	12:00 - 16:30	4.50	ABANDT	30		Р		0# ON WELL. MIRU. NDWH. NUBOP. R/U FLOOR & TBNG EQUIP. P/U & RIH W/ 3-7/8" BIT + BIT SUB + XN + 151JTS 2-3/8" J-55 TBNG. T/U ON FIRST CMT PLUG @4944'. EOT @4930'. SWIFN.	
4/4/2013	7:00 - 7:15	0.25	ABANDT	48		Р		SAFETY = JSA.	
	7:15 - 19:00	11.75	ABANDT	31		P		0# ON WELL. P/T BOP GOOD @ 3000#. R/U POWER SWIVEL. BREAK CIRC. D/O CMT F- 4944 T- 4676'. FALL THRU. RIH T/U @ 5438' D/O CMT TO CBP @ 5500' W/ 175 JTS 2-3/8" J-55 TBNG. MIRU FOAM / AIR UNIT. BREAK CIRC IN 45 MIN.  D/O ISOLATION CBP IN 7 MIN W/ 500# DIFFERENTIAL. FCP = 300#. CNTRL TBG W/ 20BBLS TMAC. RIH W/ TBG. T/U @ 9078' W/ 287JTS TBNG. INSTALL STRING FLOAT. BREAK CIRC IN 40MIN. D/O SCALE F-9078 T- 9108'. R/D POWER SWIVEL. RIH. T/U @ 9687' W/ 307JTS TBNG. R/U POWER SWIVEL. BREAK CIRC W/ FOAMER. T/U ON SUSPECTED OLD BIT SUB @ 9687'. SPEAK W/ ENGINEER AND HE DECIDED NOT TO FISH THE OLD POBS. CIRC WELL CLEAN. PUMP 20 BBL TMAC TOP KILL DOWN TBNG. L/D 23 JTS TBNG. SWIFN.  NOTE: POWER SWIVEL LOCKED UP AND EXTRA TIME HAD TO BE SPENT L/D THE SWIVEL.	
4/5/2013	7:00 - 7:15 7:15 - 16:00	0.25 8.75	ABANDT	48 31		P		SAFETY = JSA.  SICP= 800#. SITP- 150#. OPEN WELL TO PIT. CNTRL TBNG W/ 20BBLS TMAC. POOH W/ 284JTS 2-3/8" J-55 TBNG + BHA. L/D BIT AND BIT SUB. RIH W/ 1.875 XN NTCH COMBO + 284JTS 2-3/8" J-55 TBNG. BROACH TBNG WHILE RIH. LAND WELL ON HANGER. NDBOP. NUWH. SWI. RDMO.  WELL LANDED AS FOLLOWS:  KB= 17.00' HANGER = .83' 284JTS 2-3/8" J-55 Y-BND TBNG= 8970.51' 1.875" XN NOTCH COMBO= 1.34' EOT @8989.68'  CONTROLLED WELL AS NEEDED W/ TOTAL OF 65BBLS TMAC. TWLTR= 65 BBLS	

2/25/2014 3:42:22PM 1